

Internet Reporting

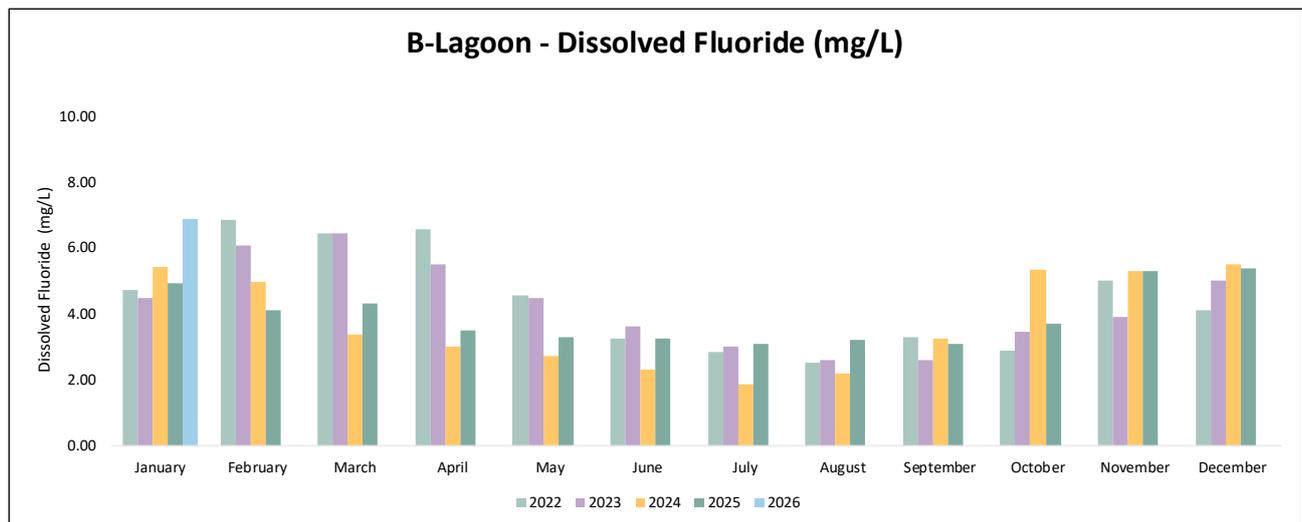
It was largely on the strength of Rio Tinto’s voluntary pollution prevention (P2) planning process that the Province of British Columbia issued, in 1999, a “multimedia” environmental permit for our smelter operations. This was the first such permit ever issued in BC and establishes standards, and monitoring and reporting requirements, for a comprehensive range of emissions, effluents, and wastes. The P2 planning process is believed to have played a significant role in the more than 60 per cent reduction in environmental permit non-compliances achieved at the Kitimat smelter since 1996.

Permit reporting

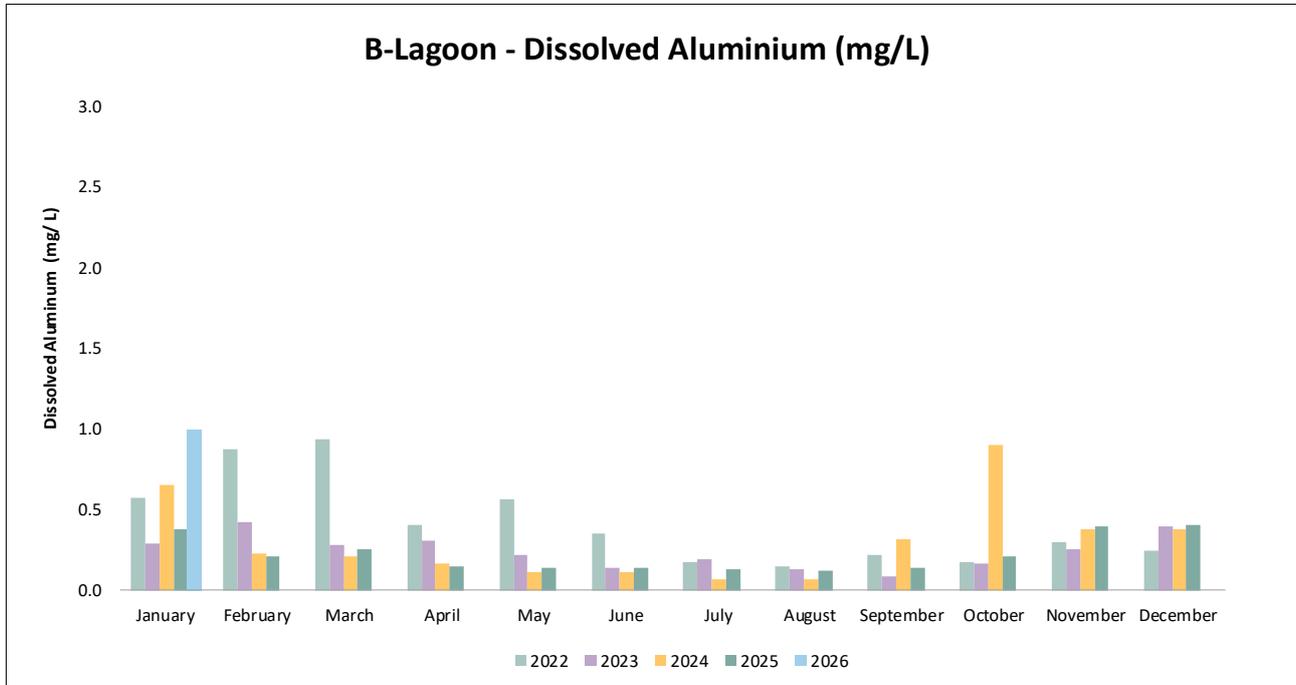
Rio Tinto’s P2 Permit requires continuous reporting on several key parameters – from emissions to effluents, and other wastes. The following tables and graphs satisfy the P2 Permit clause 8.1.5 for internet reporting on the B-Lagoon, Reduction Roof vent Emissions, Sulphur dioxide emissions and emission control device upsets. Additional information on our environmental performance and improvement initiatives can be found in Rio Tinto’s [annual environmental report](#).

B - Lagoon

| Permit section | Details |
|----------------|--|
| 3.1 B Lagoon | <p>Dissolved fluoride originates mainly from the leaching of a legacy (no longer used) landfill, as well as from raw-material losses. Ongoing housekeeping and storm water diversion work is conducted to reduce the fluoride concentration. B lagoon is sampled daily for dissolved fluoride and the results from the daily samples for each month are averaged and shown on the below graph.</p> <p>The permit limit for this parameter is 10.0 mg/L and it is applied to the daily results.</p> |



| Permit section | Details |
|----------------|--|
| 3.1 B Lagoon | <p>Dissolved aluminium originates when alumina encounters precipitation, as well as from raw material losses. B lagoon is sampled daily for dissolved aluminium and the results from the daily samples for each month are averaged and shown on the below graph.</p> <p>The permit limit for this parameter is 3.0 mg/L, and it is applied to the daily results.</p> |



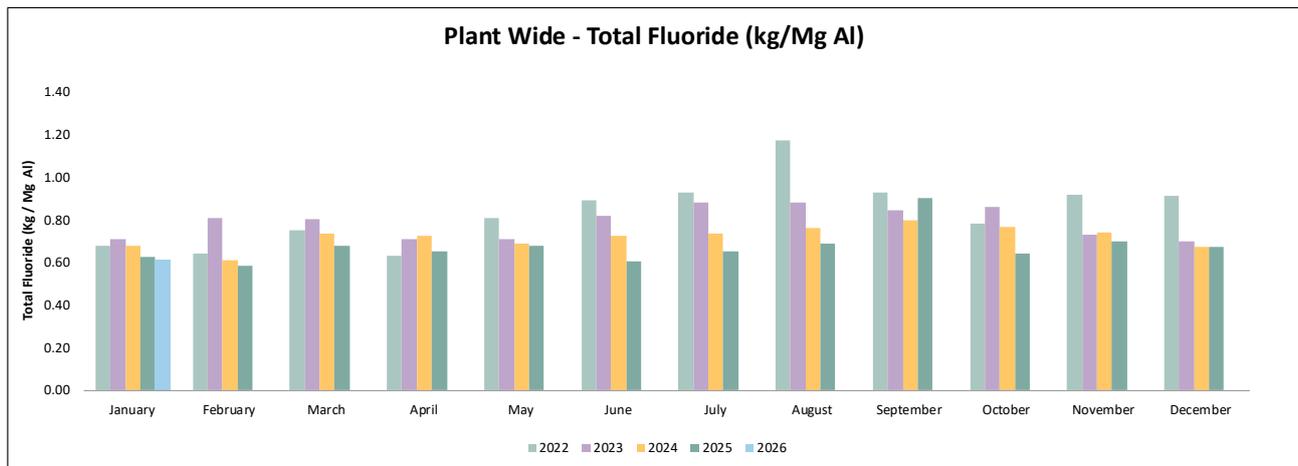
| Permit section | Details |
|----------------|--|
| 3.1 B Lagoon | <p>The 96LC₅₀ test measures the effect of the sampled water on rainbow trout over 96 hours. This test is completed quarterly, and B lagoon and the test routinely passes with 100% survivability.</p> |

B-Lagoon Toxicity (96LC50)

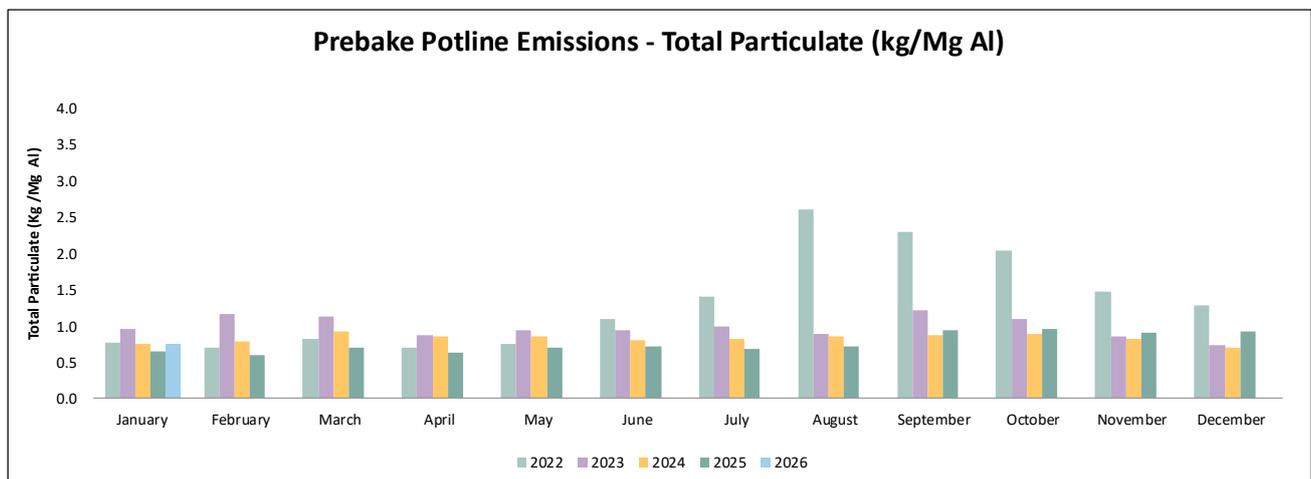
| Year | 2022 | 2023 | 2024 | 2025 | 2026 |
|------|------|------|------|------|------|
| Q1 | Pass | Pass | Pass | Pass | Pass |
| Q2 | Pass | Pass | Pass | Pass | |
| Q3 | Pass | Pass | Pass | Pass | |
| Q4 | Pass | Pass | Pass | Pass | |

Prebake Potline Emissions

| Permit section | Details |
|-------------------------|--|
| 4.10 Fluoride Emissions | <p>Fluoride total is produced during the electrolytic process. Majority of the fluoride emissions are captured and treated by the two gas treatment centres, however some fugitive emissions are released through the reduction building roof vents.</p> <p>The fugitive emissions are monitored and reported on a monthly basis against a monthly plant wide fluoride total permit limit of 0.9 kg of Ft/ Mg Al is used to determine compliance. The plant wide permit limit also includes sources of fluoride total from the gas treatment centres, the pallet storage building and the fume treatment centre.</p> |

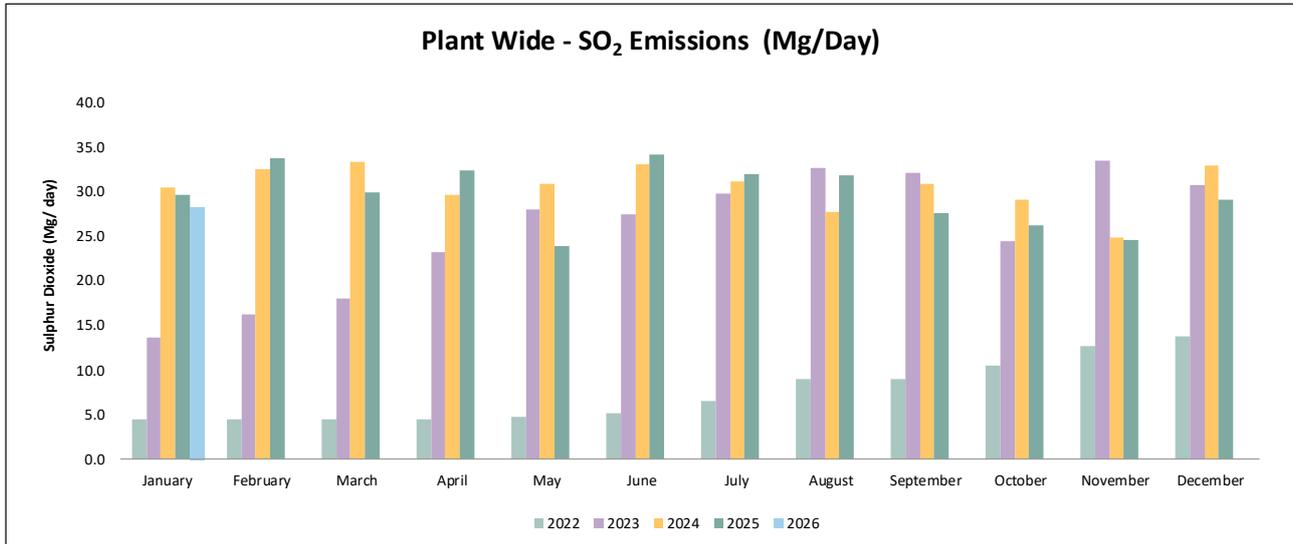


| Permit section | Details |
|-----------------------------------|--|
| 4.1.2.1 Prebake Potline Emissions | <p>Total particulate are air-borne solids that are composed mainly of alumina and are produced during the electrolytic process. Most particulate emissions are captured by the two gas treatment centres; however, some fugitive particulate emissions are released through the reduction building roof vents.</p> <p>The fugitive emissions are monitored and reported monthly against a monthly plant wide total particulate permit limit of 1.3 kg of TP/ Mg Al is used to determine compliance. This permit limit also includes sources of total particulate from the gas treatment centres.</p> |



Plant Wide Sulphur Dioxide

| Permit section | Details |
|-------------------------------|---|
| 4.2 SO ₂ emissions | <p>Sulphur dioxide (SO₂) originates from the green coke (a by-product of petroleum refining) used to manufacture anodes, and is released both during coke calcining, anode baking and anode consumption during the electrolytic process.</p> <p>The permit limit of 42 Mg/day and is displayed in the graph below.</p> |



Emission Control Device Upset/Bypass

| Permit section | Details |
|----------------|---|
| 7.1.1.2 | <p>Emission control devices are pieces of equipment that are designed to reduce contaminants emitted to the atmosphere from operations through scrubbing, filtration or incineration. Emission control devices are critical to reducing BC Works environmental footprint.</p> <p>At BC Works there are many minor emission control devices located throughout the operation as well as several critical devices such as the Fume Treatment Center (FTC), Gas Treatment Center (GTC), Liquid Pitch Incinerator (LPI) & Pyroscrubber. An upset or bypass of an emissions control device occurs when the operation continues to produce emissions, but the emissions control device is no longer treating the emissions as per specification for a period. Upsets may require to completed scheduled maintenance safely, when scheduled maintenance works results in an upset or bypass of an emissions control device the work must be approved prior to commencing.</p> <p>The table below is a 12-month summary for all scheduled upsets.</p> |

2026 Emission control device upset/bypass

No emissions control device upsets or bypasses occurred in January 2026.

2025 Cumulative Hours of Scheduled Bypasses of Works Hours as of October 30, 2025 (P2 Clause 7.1.1)

| Equipment | Cumulative Bypass Hours | Last Scheduled Works Date | Remaining Hours* |
|---------------|-------------------------|---------------------------|------------------|
| East GTC | 0 h | June 17, 2025 | 32 h |
| West GTC | 0 h | July 31, 2025 | 32 h |
| FTC | 0 h | December 9, 2025 | 72 h |
| LPI | 0 h | November 26, 2025 | 180 h |
| FC-3 Day Tank | 0 h | August 20, 2025 | 28 h |

* Remaining hours from the total approved bypasses of works under the listed condition on P2 Clause 7.1.1 after subtracting the cumulative bypass hours for the current year.